



Oilex Operations India

TOWARDS NET ZERO ENERGY INVESTMENT

FOCUS ON INDIA AND THE UK

OILEX LTD

INVESTOR PRESENTATION

APRIL 2022

ASX: OEX AIM: OEX

www.oilex.com.au

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The resources assessment follows guidelines set forth by the Society of Petroleum Engineers - Petroleum Resource Management System. The Cambay Field resource estimates within this presentation are based on information and data contained within Oilex's market release dated 24 June 2016. Oilex confirms that it is not aware of new information or data that materially affects the information included in the market release dated 24 June 2016 and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

Natural Gas Vital to Energy Mix

Strategic re-positioning of Oilex



India - Large GAS resource targeting large scale production

- ~1 TCF clean gas contingent resource with 60MMbbls of condensate
- Significantly de-risked targeting field development ramp up



UK - GAS and CO₂ sequestration

- Seeking late life gas production suitable for conversion to CCS
- Very strong track record in UK gas and gas storage – seek to leverage into CCS projects



Strategic Positions in high demand regions

- India gas demand forecast to triple by 2030¹
- UK high demand and short supply driving price



India sequential field development

- 2/3Q 2022 refrac C-77H horizontal well to confirm gas deliverability
- Follow up with multiple horizontal wells



UK targets identified

- Application for CCS license on two Southern Gas Basin decommissioned gas fields
- CCS project with CO₂ offtake from large power stations

¹ India Energy Outlook 2021, World Energy Outlook Special Report

Oilex: Company Fundamentals

INDIA

100% Participating Interest (PI) in low cost onshore gas and condensate resource (Cambay PSC)

Significant upside and direct access to the growing Indian gas market

Cambay field located in India's major oil and gas province and most industrialised and progressive State (Gujarat)

Board and management have long exposure to Indian projects and business practices

UK

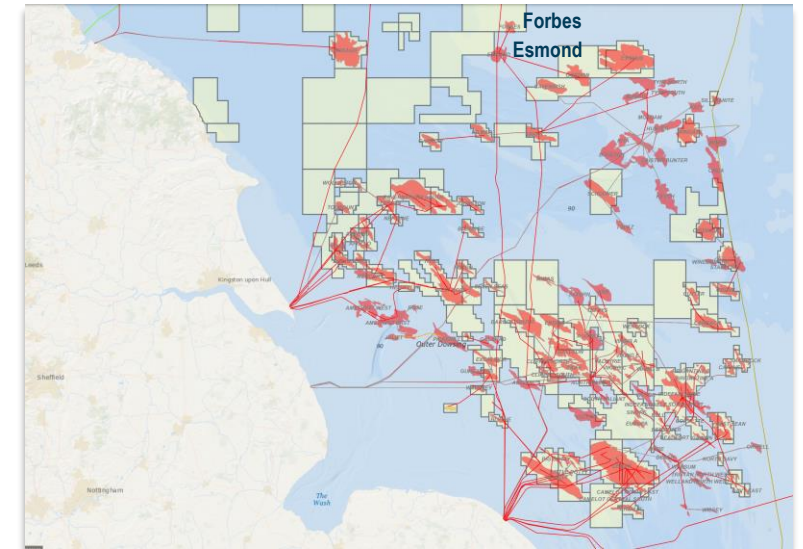
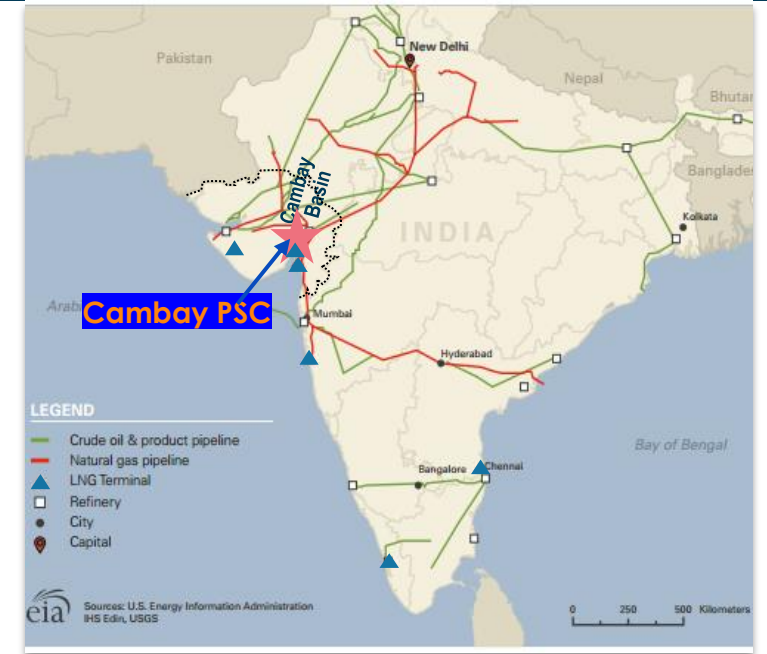
Moving to implement CCS projects initially in the UK which has a mature carbon allowance framework

Application via government nominations for CO₂ storage licence on Esmond and Forbes fields

These two fields have capacity to store an estimated 170 million tonnes CO₂ over 23 years

Developing a scheme to extract, compress and liquify CO₂ emissions from three large CCGT power stations for transport and permanent storage at the Esmond and Forbes decommissioned gas fields

Board and management possess strong UK gas storage credentials



India: Large Fast Growing Clean Energy Needs

Strong economic outlook - post-COVID GDP growth forecast of between 7.3% and 11.5%¹

Gas demand growth outpaces domestic supply, with ~50% gas requirements from LNG imports²

Robust gas prices underpinned by high marginal cost of LNG (\$6 – 9+ /mmbtu) (Asian LNG spot reached US\$60 /mmbtu in March 2022)

Tackling air pollution key government priority - US\$60 billion to be invested in natural gas sector³

Government policy targets

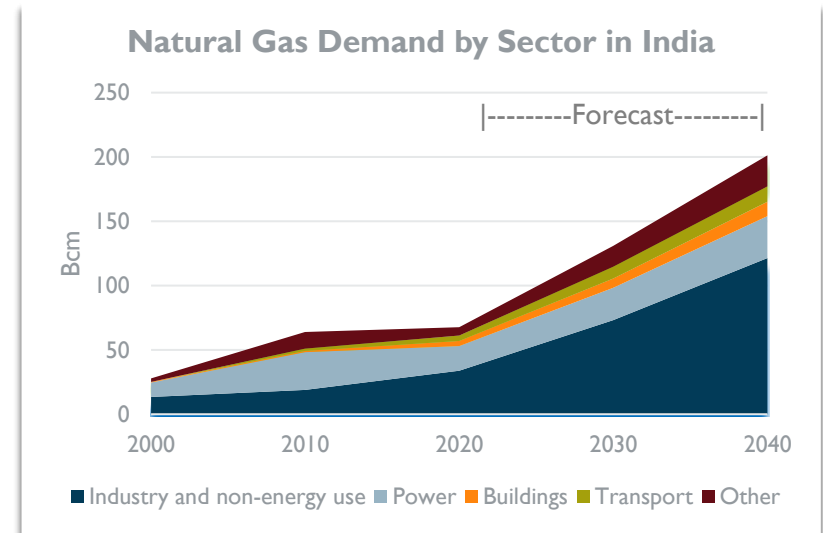
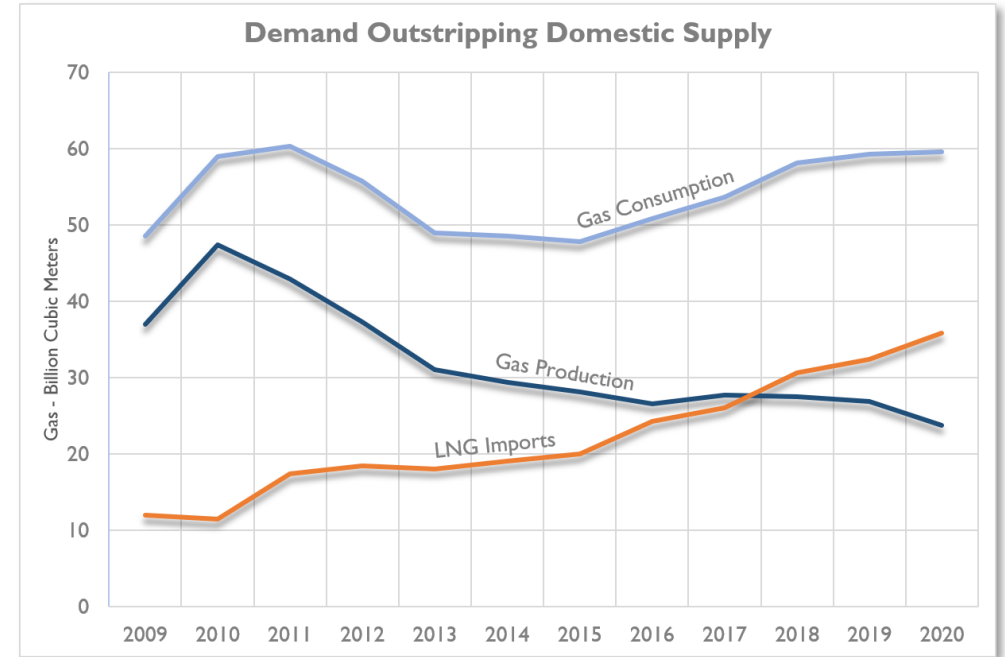
- Increase gas contribution in the overall energy mix
- Invest US\$2.9 billion in upstream and double gas production

3rd largest energy market in the world

Tripling of LNG Imports by 2025

Forecast World's 2nd Largest LNG buyer

High Value Domestic Gas



¹ The UN's World Economic Situation and Prospects 2021 report & Livemint: IMF expects Indian economy to post 11.5% GDP growth in FY22

² EIA: Growth in India's LNG imports will depend on completion of connecting pipelines May 8, 2020

³ The Economic Times: India plans \$60-bn investment in gas infrastructure Dec 17, 2020

Cambay Project: Pathway to Development

Planning underway to monetise large strategically located tight gas resource with 100% project equity

926 BCF contingent gas resource with ~60mmbbl condensate

De-risked by historic drilling

- 30 wells intersected reservoir, 16 wells flow tested gas at up to 4.1 mmscfd, unstimulated
- Covered by 3D seismic data and well defined

Strong Indian Government support for company and project

- Government approved Field Development Plans

Staged development

1. Refrac existing horizontal well to increase production and prove reliable well stimulation (US\$1.8mm)
2. Pilot Program: Drill 2 new horizontal production wells 2022-3 (circa US\$7.5mm each)
3. Multiple well field development to scale up production

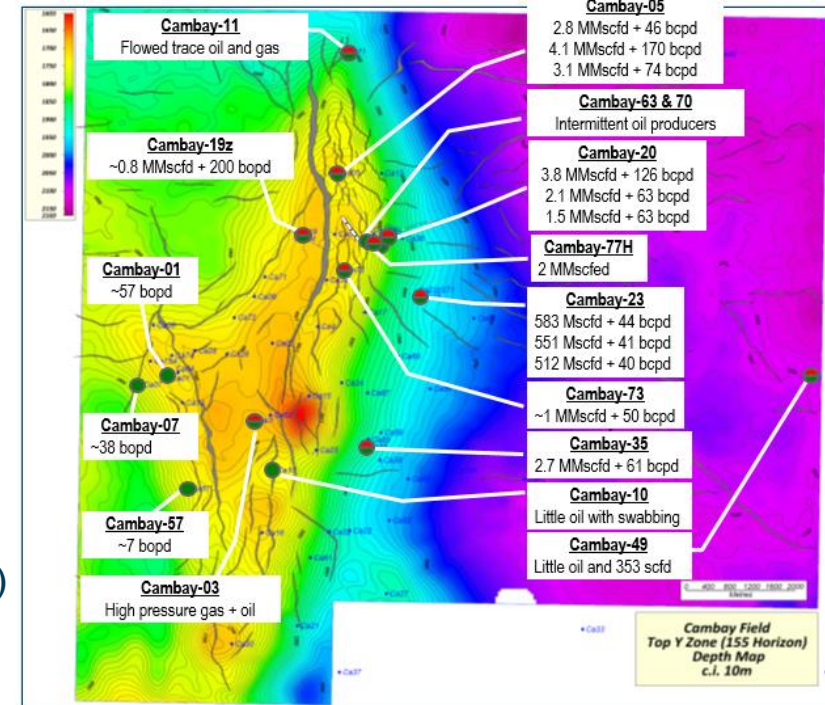
Refrac program targeted for July 2022. Project management through Indian, UK and US discipline experts

Robust economics. Strong gas prices. Pilot program provides very robust NPV and IRR ~60%

Environmental clearance certificate issued and historical production re-started

Strong farmin interest from Indian upstream companies

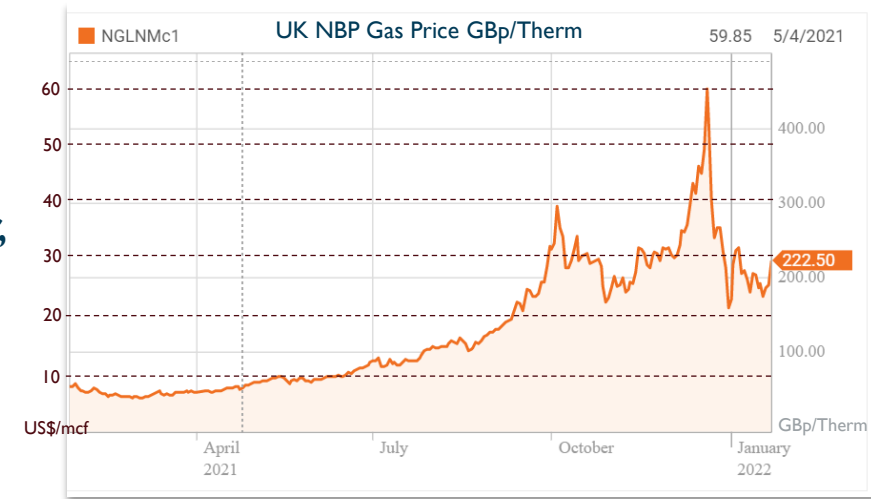
Map showing historic EP-IV test flow rates - unstimulated



Oilex Production Facilities - Cambay

UK: Gas and CCS

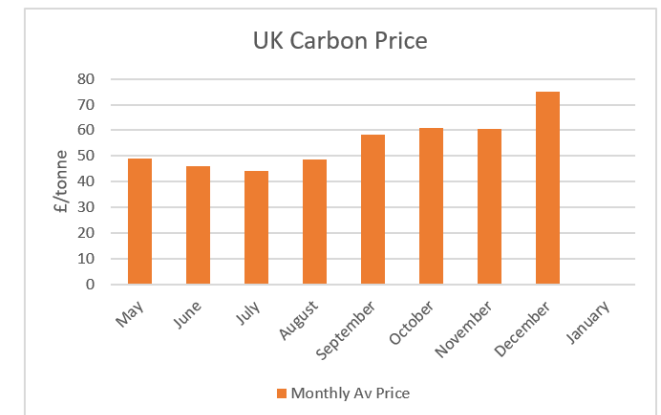
- UK heavily dependent on gas – 85% of domestic heating is gas-fired; provides >33% of UK’s electricity generation
- Declining domestic supply, limited gas storage facilities, uncertainty of Russian supplies to Europe, Asia soaking up available LNG, windless summer, cold winter, collapse of retail suppliers have pushed UK gas prices to record levels
- The industry is mature with larger companies seeking exits. Oilex has started a formal search for late life gas production opportunities suitable for conversion to CCS
- UK government investing in CCS as a key point of the “10 point plan for a green industrial revolution”
- UK CO₂ emitters are obliged to pay for carbon allowances (UKA); the current cost of UKAs is c. £75/tonne compared to c. £43/tonne 6 months ago. The high cost of UKAs provides a significant financial incentive to carbon emitters such as CCGT (combined cycle gas turbine) power stations
- Oilex board and management has extensive experience in UK gas production and storage and are using that experience to develop CCS projects in the UK



Current Henry Hub US price is US\$4.50/mcf

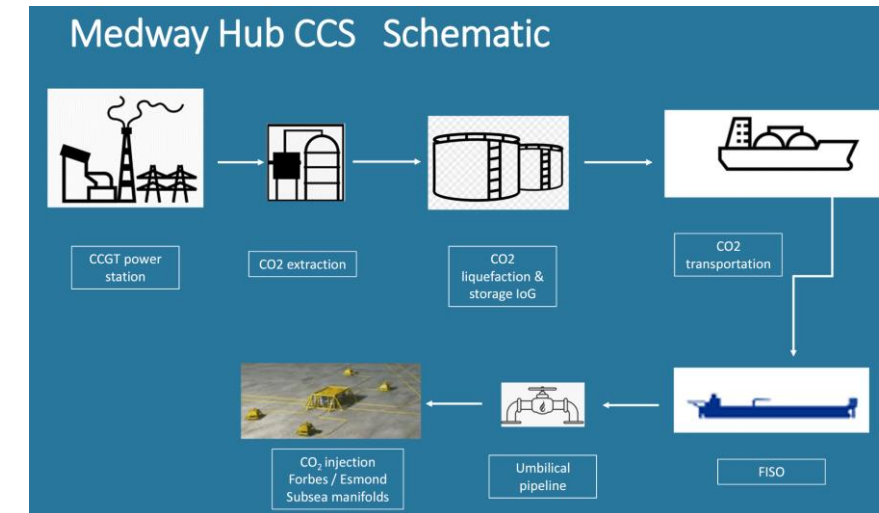
Investing in carbon capture usage and storage could potentially deliver...		
Support for around 50,000 jobs by 2030 ³	Up to £1.bn of public investment by 2025	Savings of around 40MtCO₂e between 2023 and 2032, or 9% of 2018 UK emissions

From HM Government Nov 2020: The Ten Point Plan for a Green Industrial Revolution 2



CCS in UK

- A CCS scheme where CO₂ emissions from three large CCGT power stations would be extracted, compressed and liquified and transported to the Esmond and Forbes fields in the Southern North Sea for permanent storage, is being developed. The power stations are adjacent to an LNG import terminal. This project is referred to as the Medway Hub.
- Axis Well Technology has completed an initial pre-FEED study which demonstrates robust economics
- An application for a CO₂ storage licence on the Esmond and Forbes decommissioned gas fields has received strong support from UK government.
- Esmond alone has the potential to store greater than 50 million metric tons of CO₂. Forbes may have storage for over 120 million metric tons.
- The Medway Hub project would utilise existing technology and techniques for all stages of the CO₂ “journey” from flue gas through to underground (sub-sea) storage.
- The projected annual CO₂ sequestration would be approximately 7.6 Mta (million tonnes per annum)



Investment Opportunity Summary

- Gas and CCS - a fundamental building block for future low carbon investments
- Oilex has deep experience in gas and gas storage and in Indian operations
- Project locations strategically chosen for very robust gas market fundamentals, where gas demand outstrips supply
- Initial focus on very large gas resource in India: operating control, strategically located, attractive contract terms, robust economics
- Refrac operations on existing horizontal production well to increase production and set stimulation methods set for July 2022
- Followed up by 2 new horizontal production wells in 2022/23, and an expanded development drilling program in subsequent years
- Strong UK government support for long life CCS projects coupling three large existing power stations with decommissioned gas fields
- Seeking mature gas production in the UK, suitable for later CCS





Focus on Gas and CCS

Robust projects in high price locations

Seeking support for low carbon investments

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